

igo

#### **1H25 Results Presentation** IGO Limited

IGO Limited | 20 February 2025



Continued focus on safety initiatives are delivering improvements in performance and safety culture

Stable TRIFR, slight reduction to 11.3 (1H24: 12.0)

Continued lift in leading indicators

#### **Key Initiatives**

- Embedding Visual Safety Leadership Interaction Program
- Critical Risk Management
- I-GO Well health and wellbeing roadmap





## **1H25 Results Summary**

Implementation of new strategy and disciplined decision making delivering a refocused business

FINANCIAL RESULTS	OPERATIONAL SUMMARY		
<ul> <li>Net loss of \$782M, including share of net loss from</li> </ul>	Greenbushes	<ul> <li>Strong production and margins despite subdued price environment</li> <li>1H25 EBITDA \$592M (100% basis)</li> </ul>	
Tianqi Lithium Energy Australia (TLEA) and \$115M impairment of exploration assets		<ul> <li>Expansion and optimisation programs on track</li> </ul>	
<ul> <li>IGO share of TLEA net loss of \$602M impacted by impairment of Kwinana Lithium Hydroxide Refinery</li> </ul>		<ul> <li>LHP1 ramp up remains below target</li> </ul>	
(IGO's 49% share \$525M)	Kwinana	<ul> <li>LHP2 cessation announced in January 2025</li> </ul>	
<ul> <li>Underlying net loss \$85M<sup>1</sup></li> </ul>		<ul> <li>IGO and TLC continue to work on pathway for the asset</li> </ul>	
<ul> <li>Strong balance sheet with \$247M net cash and \$720M debt facilities available</li> </ul>		acceptable to both parties	
	Nova	<ul> <li>Production performance impacted by grade and increased complexity as end of life approaches</li> </ul>	
		<ul> <li>Developing detailed LOM plan to optimise cash generation</li> </ul>	

Underlying NPAT for 1H25 of \$84.7M (1H24: \$454.4M) comprises statutory NPAT adjusted for: 1) IGO share of loss of TLEA of \$582.6M, comprising impairment of Kwinana Refinery assets of \$524.6M (1H24: \$nil) and derecognition of TLEA deferred tax assets \$58.0M (1H24: \$nil), 2) impairment of exploration expenditure of \$114.8M (\$1H24: \$1.9M), 3) impairment of Forrestania and Cosmos assets of \$nil (1H24: \$171.8M), and 4) insurance claim proceeds relating to Nova fire of \$nil (1H24: \$7.6M). Statutory NPAT, prior to these exclusions, was a loss of \$782.1 and profit of \$288.3M, respectively.



## **1H25 Financial Results Summary**



Kwinana and Nova challenges impacted Group financial results despite strong performance from Greenbushes

	Units	1H25	1H24
Total Revenue	A\$M	284	438
Share of Net Profit/(Loss) of TLEA	A\$M	(602)	495
Underlying EBITDA <sup>1</sup>	A\$M	(82)	515
Net Profit/(Loss) After Tax	A\$M	(782)	288
Underlying Net Profit/(Loss) After Tax	A\$M	(85)	454
Net Cash from Operating Activities	A\$M	(7)	568
Underlying Free Cash Flow <sup>2</sup>	A\$M	(3)	434
Interim Dividend	A\$ per share	-	0.11
		At 31 Dec 2024	At 30 June 2024
Cash/Net Cash	A\$M	247	468

1. Underlying EBITDA is a non-IFRS measure (refer to Disclaimer page) and includes IGO's share of net profit from TLEA.

2. Free Cash Flow comprises Net Cash Flow from Operating Activities and Net Cash Flow from Investing Activities. Refer to Disclaimer page for "Underlying" adjustments.

#### А\$М 600 <sub>П</sub>



### **Cash Flow**

Strong balance sheet position with \$247M cash and \$720M undrawn debt facilities available



### Greenbushes



1H24

771,406

% change

**4**%

Delivering margins through the cycle while remaining focused on optimisation and growth

Solid 1H25 performance generating strong margin and cash flow	100% basis	Units	1H25
Lower realised spodumene prices in 1H25 impacted results	Spodumene production	t	798,435
	Sales	t	704,034
CGP3 construction on track, commissioning expected 2Q FY26	Revenue	A\$M	863
	Cash cost (production)	A\$/t	300
Optimisation Program     Detailed optimisation program commenced by Talison with full support	Average realised price (chemical and technical grade)	US\$/t	812

- Detailed optimisation program commenced by Talison with full support from shareholders
- Plan will deliver optimised life of mine plan over full value chain from mine to mill and detailed assessment of key project risks

Sales	t	704,034	666,984	▲6%
Revenue	A\$M	863	3,530	▼76%
Cash cost (production)	A\$/t	300	306	▼2%
Average realised price (chemical and technical grade)	US\$/t	812	3,441	▼76%
EBITDA	A\$M	592	3,184	▼81%
Capex	A\$M	351	420	▼16%

#### Kwinana



Working with Tianqi Lithium Corporation to address operational underperformance

Despite modest uplift in production performance, the ramp up of LHP1 remains challenging from both an operational and commercial perspective	100% basis (IGO holds 49%)	Units	1H25	1H24	% change
Disciplined decision making by TLEA shareholders has resulted in work	Lithium hydroxide production	t	3,095	1,224	▲153%
ceasing on LHP2	Lithium hydroxide conversion cost (production)	\$A/t	27,136	45,432	▼40%
IGO has reflected a \$525M impairment (IGO share) against the Kwinana Refinery LHP1 and LHP2 in HY Financial Results	Revenue	A\$M	32.2	22.8	<b>▲</b> 41%
ICO and TLC are continuing to develop a nother subject for Kuring no which is	EBITDA <sup>1</sup>	A\$M	(161.1)	(275.7)	n/a
IGO and TLC are continuing to develop a pathway for Kwinana which is acceptable to both parties	Capex	A\$M	51.9	30.0	▲73%

1. Excludes impairment



Continuing to generate free cash flow despite technical and operational challenges



1. Cash costs reported per pound of payable metal produced, inclusive of royalties and net of by-product credits



#### Guidance



No change to key guided metrics; Kwinana guidance published

	Units	1H25 Actual	FY25 Guidance	Comments
Greenbushes				
Spodumene Production	Kt	798	1,350 - 1,550	No change
Cash Costs (Production)	A\$/t	300	320 – 380	No change
Сарех	A\$M	351	850 - 950	No change
Kwinana				
Lithium Hydroxide Production	t	3,095	7,000 - 8,000	New Guidance Provided
Conversion Costs (excluding spodumene costs) <sup>1</sup>	A\$/t	27,136	22,000 - 25,000	New Guidance Provided
Сарех	A\$M	52	80 - 100	No change
Nova				
Nickel Production (in concentrate)	t	7,085	16,000 - 18,000	No change
Cash Costs (Production)	A\$/lb Ni	6.91	4.80 - 5.80	No change

1. Lithium Hydroxide Conversion Costs comprise all site cash costs including chemicals and reagents, utilities, direct labour, maintenance and indirect operating costs and excluding the purchase of spodumene raw materials, per unit of lithium hydroxide produced.

### **Outlook and Priorities**

We have a clear view of the initiatives we need to deliver in 2025



	<ul> <li>Production tracking to top end of guidance, costs at lower end</li> </ul>
Greenbushes	<ul> <li>CGP3 expansion remains on track for commissioning in 2Q26</li> </ul>
	<ul> <li>Supporting Talison as they work through a detailed life of mine optimisation plan</li> </ul>
Kwinana	<ul> <li>Developing a pathway that is acceptable to both TLC and IGO</li> </ul>
Nova	<ul> <li>Production tracking to lower end of production guidance, costs at upper end</li> </ul>
	<ul> <li>Complete life-of-mine plan optimisation work to end of mine life continuing</li> </ul>
	<ul> <li>Retaining our conviction and commitment to growth via exploration</li> </ul>
Exploration	<ul> <li>Implementation of new exploration business model and prioritisation of targets</li> </ul>
	<ul> <li>Total expenditure expected to track lower over 2025</li> </ul>
Strategy & Growth	<ul> <li>Focusing on developing and enabling our people to deliver our strategy, safely and productively</li> </ul>
	<ul> <li>Continue applying an uncompromising focus on value to inorganic growth opportunities</li> </ul>



# Contact

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There are a number of risks specific to IGO and of a general nature which may affect the future operating and financial performance of IGO and the value of an investment in IGO including and not limited to economic conditions, stock market fluctuations,• commodity demand and price movements, access to infrastructure, timing of environmental approvals, regulatory risks, operational risks, reliance on key personnel, reserve and resource estimations, native title and title risks, foreign currency fluctuations and mining development, construction and commissioning risk. The production guidance in this presentation is subject to risks specific to IGO and• of a general nature which may affect the future operating and financial performance of IGO.

Quarterly Financial Results are unaudited. All currency amounts are in Australian Dollars unless otherwise noted. Net Cash is cash balance less outstanding debt, Net Debt is outstanding debt less cash balances.

Nickel cash costs are reported inclusive of royalties and after byproduct credits on a per unit of payable metal basis, unless otherwise stated.

Lithium cash costs reported as COGS (cash costs of goods sold) per tonne sold are inclusive of ore mining costs, processing, general and administrative, selling & marketing and inventory movements.

Lithium cash costs (production) are reporting inclusive of mining, processing, crushing and site administration, and utilise production as a unit of measurement. This measure excludes inventory adjustments, non-site general and administrative, offsite and royalty costs.

Underlying EBITDA is a non-IFRS measure and comprises net profit or loss after tax, adjusted to exclude income tax expense, finance costs, interest income, asset impairments, gain/loss on sale of investments, depreciation and amortisation and other onceoff transaction and integration costs. Underlying EBITDA includes IGO's share of TLEA net profit after tax.

Free Cash Flow comprises Net Cash Flow from Operating Activities and Net Cash Flow from Investing Activities. Underlying adjustments exclude acquisition and integration costs, proceeds from investment sales, payments for investments and mineral interests and other once-off receipts/payments.

IGO has a 49% interest in Tianqi Lithium Energy Australia Pty Ltd (TLEA) and therefore, as a non-controlling shareholder, recognises its share of Net Profit After Tax of TLEA in its consolidated financial statements. As such, IGO has provided additional information on the operating, financial and expansion activities at both Greenbushes and the Kwinana Refinery which reflects IGO's understanding of those operating, financial and expansion activities based on information provided to IGO by TLEA.



# Making a Difference

We believe in a world where people power makes amazing things happen.

Where technology opens up new horizons and clean energy makes the planet a better place for generations to come. Our people are bold, passionate, fearless and fun – we are a smarter, kinder and more innovative company.

Our work is making fundamental changes to the way communities all over the world grow, prosper and stay sustainable. Our teams are finding and producing the products that will make energy storage mobile, efficient and effective enough to make long-term improvements to the lifestyle of hundreds of millions of people across the globe. How? Developments in battery storage technology are enabling the full potential of renewable energy to be realised, by allowing energy produced from the sun, wind and other sources to be stored and used when and where it's needed. This technology will impact future generations in ways we cannot yet imagine, improving people's quality of life and changing the way we live.

We believe in a green energy future and by delivering the products needed for tomorrow's battery systems, we are making it happen.

We are the IGO Difference.